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the OIL AND GAS JOURNAL

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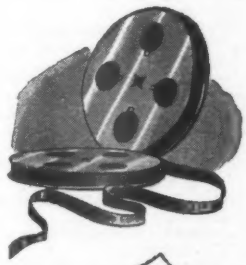

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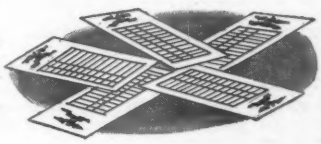

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THE OIL AND GAS JOURNAL
Tulsa 1, Oklahoma

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